Extractive Sector Transparency Measures Act - Annual Report

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Reporting Entity Name		cequenc					
Reporting Year	From	2019-01-01	To:	2019-12-31	Date submitted	9/24/2020	energy l
Reporting Entity ESTMA Identification Number	E766199		Original SubmiAmended Repo				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					·		
Full Name of Director or Officer of Reporting Entity		Allan M	lowbray				
Position Title			ce & CFO		Date	9/24/2020	

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Reporting Year Reporting Entity Name To: 2019-12-31 From: 2019-01-01

CEQUENCE ENERGY LTD. Reporting Entity ESTMA Identification Number

Subsidiary Reporting Entities (if necessary)

E766199

Currency of the Report CAD

Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments		Notes ³⁴
Canada -Alberta	Government of Alberta	Alberta Energy Regulator			310,000					310,000	Orphan fund and administration fee payments
Canada -Alberta	Government of Alberta	Alberta Petroleum Marketing Commission		2,440,000						2,440,000	Alberta oil crown royalties paid in kind, under deliveries, and transportation allowance.
Canada -British Columbia	Government of British Columbia	Minister of Finance, Province of British Columbia	120,000	70,000	220,000					410,000	Property taxes, carbon & fuel taxes, BC Crown royalties, crown mineral and surface lease payments and levy.
Canada -Alberta	Government of Alberta	Minister of Finance, Province of Alberta	10,000	130,000	250,000						Alberta crown royalties for gas & NGLs, carbon tax, and crown mineral and surface lease payments
Canada -Alberta	Municipal District of Greenview #16		740,000							740,000	Property taxes, drilling taxes and permits.
Additional Notes:	1. Royalties paid in kind have b	een valued at the fair market sale p	rice at the time of payment.								

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Reporting Year	From:	2019-01-01	To:	2019-12-31									
Reporting Entity Name			CEQUENCE ENERGY LTD.			Currency of the Report	CAD						
Reporting Entity ESTMA Identification Number			E766199										
Subsidiary Reporting Entities (if necessary)													
Payments by Project													
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³			
Canada -Alberta	Alberta	750,000		560,000					3,880,000				
Canada -British Columbia	British Columbia	120,000	70,000	220,000					410,000				
Additional Notes ³ :													